



## Common Sense Initiative

**Mike DeWine**, Governor  
**Jon Husted**, Lt. Governor

**Carrie Kuruc**, Director

### Business Impact Analysis

**Agency, Board, or Commission Name:** Petroleum UST Release Compensation Board

**Rule Contact Name and Contact Information:** Starr Richmond – 614-752-8963

4151 Executive Parkway, Suite 350, Westerville, Ohio 43081

**Regulation/Package Title:** OAC Chapter 3737 Five-Year Review – No Change Rules

**Rule Number(s):** 3737-1-04.1, 3737-1-05, 3737-1-06, 3737-1-10, 3737-1-11, 3737-1-13, 3737-1-20, and 3737-1-22.

**Date of Submission for CSI Review:** October 17, 2019

**Public Comment Period End Date:** October 31, 2019

**Rule Type/Number of Rules:**

- New / \_\_\_ rules
  No Change / 8 rules (FYR? Yes)
  Amended / \_\_\_ rules (FYR? \_\_\_)
  Rescinded / \_\_\_ rules (FYR? \_\_\_)

The Common Sense Initiative is established in R.C. 107.61 to eliminate excessive and duplicative rules and regulations that stand in the way of job creation. Under the Common Sense Initiative, agencies must balance the critical objectives of regulations that have an adverse impact on business with the costs of compliance by the regulated parties. Agencies should promote transparency, responsiveness, predictability, and flexibility while developing regulations that are fair and easy to follow. Agencies should prioritize compliance over punishment, and to that end, should utilize plain language in the development of regulations.

#### Reason for Submission

- R.C. 106.03 and 106.031 require agencies, when reviewing a rule, to determine whether the rule has an adverse impact on businesses as defined by R.C. 107.52. If the agency determines that it does, it must complete a business impact analysis and submit the rule for CSI review.

Which adverse impact(s) to businesses has the agency determined the rule(s) create?

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**The rule(s):**

- a. **Requires a license, permit, or any other prior authorization to engage in or operate a line of business.**
- b. **Imposes a criminal penalty, a civil penalty, or another sanction, or creates a cause of action for failure to comply with its terms.**
- c. **Requires specific expenditures or the report of information as a condition of compliance.**
- d. **Is likely to directly reduce the revenue or increase the expenses of the lines of business to which it will apply or applies.**

**Regulatory Intent**

**2. Please briefly describe the draft regulation in plain language.**

*Please include the key provisions of the regulation as well as any proposed amendments.*

In accordance with the five-year rule review requirement of section 119.032 of the Revised Code, the Petroleum Underground Storage Tank Release Compensation Board (Board) met with industry representatives, agency stakeholders, agency staff, and the Assistant Attorney General assigned to the Board to **review each of the Board's rules and determine whether any changes are necessary, and as a result of this review, the Board is proposing no changes to the following rules:**

Rule 3737-1-04.1 Coverage reinstatement.

The rule provides the requirements for reinstating coverage with the Financial Assurance Fund (Fund) when owners and operators (responsible persons) have not been issued a certificate of coverage for a petroleum underground storage tank (UST) for the prior two or more consecutive fiscal years.

Rule 3737-1-05 Supplemental petroleum underground storage tank financial assurance fee.

The rule provides for the assessment of a supplemental fee in the event the unobligated balance of the Fund does not meet the statutory financial soundness objective set forth in division (C) of section 3737.91 of the Revised Code. If a responsible person fails to timely pay any supplemental fee assessed by the Board, the certificate of coverage currently in effect is revoked.

Rule 3737-1-06 The deductible and reduced deductible.

This rule describes the standard and reduced deductible amounts of Fund coverage. It establishes the qualification for a responsible person to obtain coverage at the reduced deductible, and it sets the additional per-tank fee amount for obtaining Fund coverage with a reduced deductible.

Rule 3737-1-10 Financial audits.

**This rule authorizes the Fund's director to perform financial audits to ensure compliance with the Board's rules and to certify that corrective action costs submitted for reimbursement are eligible for reimbursement.**

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Rule 3737-1-11 Technical audits.

This rule authorizes the Fund's director to conduct technical audits during the review of applications for reimbursement to ensure compliance with the Board's rules and to verify that the work performed was necessary for corrective actions.

Rule 3737-1-13 Reimbursement application review.

This rule requires the director or director's designee to review the reimbursement application and provides for notification to the responsible person of any errors or omissions. The rule establishes when additional information may be requested and sets forth deadlines for submitting the additional information.

Rule 3737-1-20 Fees for materials and services.

The rule provides that fees may be charged to persons requesting materials or services from the Board.

Rule 3737-1-22 Subrogation.

The Board has the right to subrogate against any party, who contributes to or causes an accidental release of petroleum from a UST. The rule sets forth the requirements for notification to the Board.

**3. Please list the Ohio statute(s) that authorize the agency, board or commission to adopt the rule(s) and the statute(s) that amplify that authority.**

Rule	Statutory Authority:	Rule Amplifies:
3737-1-04.1	3737.90	3737.91
3737-1-05	3737.90	3737.91
3737-1-06	3737.90	3737.91
3737-1-10	3737.90	3737.92
3737-1-11	3737.90	3737.92
3737-1-13	3737.90	3737.92
3737-1-20	3737.90	3737.90
3737-1-22	3737.90	3737.92

**4. Does the regulation implement a federal requirement? Is the proposed regulation being adopted or amended to enable the state to obtain or maintain approval to administer and enforce a federal law or to participate in a federal program?**

*If yes, please briefly explain the source and substance of the federal requirement.*

While chapter 3737 of the Ohio Administrative Code is not a regulation, the Board and the Fund it manages were created to satisfy federal EPA regulations requiring all U.S. petroleum UST owners to demonstrate \$1 million of financial responsibility for taking corrective action and compensating third parties for bodily injury and property damage caused by accidental releases from petroleum UST systems [40 C.F.R. Part 280, Subpart H].

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**5. If the regulation includes provisions not specifically required by the federal government, please explain the rationale for exceeding the federal requirement.**

Not Applicable.

**6. What is the public purpose for this regulation (i.e., why does the Agency feel that there needs to be any regulation in this area at all)?**

The Fund serves three vitally important public functions. First, the Fund provides an affordable mechanism necessary to fulfill the federal regulation that requires all petroleum UST owners and operators to demonstrate financial responsibility of \$1 million for corrective action costs and compensation to be paid to a third party for bodily injury or property damage resulting from an **accidental release of petroleum from their UST systems. Second, it protects Ohio's businesses and individuals from financial insolvency by reimbursing responsible persons for the costs incurred to investigate and remediate any releases as well as to compensate affected third-parties. Lastly, it serves to protect the welfare of the general public through the protection of Ohio's land and water resources, thereby reducing health risks associated with petroleum releases.**

Since the Fund was established by the Ohio General Assembly in 1989, the Fund has proven to be a **viable financial assurance mechanism for Ohio's petroleum tank owners. To date, more than \$261 million has been reimbursed to Ohio's tank owners and operators to clean up more than 3,175 petroleum contaminated sites.**

**7. How will the Agency measure the success of this regulation in terms of outputs and/or outcomes?**

Success of these rules will be measured by the overall effectiveness and efficiency of the agency's mission of providing financial assistance to remediate contamination caused by releases from assured petroleum USTs.

**8. Are any of the proposed rules contained in this rule package being submitted pursuant to R.C. 101.352, 101.353, 106.032, 121.93, or 121.931?**

*If yes, please specify the rule number(s), the specific R.C. section requiring this submission, and a detailed explanation.*

     No    R.C. 101.352    Request for appearance before joint committee regarding agency's reliance on principle of law or policy.

     No    R.C. 101.353    Request for appearance before joint committee regarding agency's failure to adopt rule.

     No    R.C. 106.032    Authority of chairperson to submit rule for review.

     No    R.C. 121.93    Review of agency operations.

     No    R.C. 121.931    Petition to restate a principle of law or policy in a rule.

**Development of the Regulation**

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**9. Please list the stakeholders included by the Agency in the development or initial review of the draft regulation.**

*If applicable, please include the date and medium by which the stakeholders were initially contacted.*

The Board's Rules Committee holds open meetings throughout the rule review year. The Committee consists of Board Chair, James Rocco, representing petroleum refiners; Vice-Chair John Hull, representing engineers with geology experience and not associated with the petroleum industry; Mayor Ron Falconi, representing local government; Steve Bergman, representing professional engineers; and Don Bryant a representative with experience in property and casualty insurance. The committee met on September 12, 2018; January 9, 2019; and March 13, 2019.

Agency stakeholders were notified of the Rules Committee meetings by email on August 9, 2018; December 10, 2018; and February 12, 2019. Copies of the email notices along with a list of the Board's stakeholders that were contacted is attached as Exhibit A. Meeting notices were also published on the Board's website, posted at the Board's office, and sent to Gongwer News Service.

The following stakeholders were in attendance at one or more of the Rules Committee meetings: Dan Adams and Doug Darrah, representing ATC Group Services LLC; Claire Linkhart representing API Ohio; Scott Fleming representing Speedway, LLC; and Robert Cantrell representing Cantrell Companies. The following Board staff were also in attendance at one or more of the meetings: Starr Richmond, Executive Director; Madelin Esquivel, Assistant Director; Cindy Duann; Rick Trippel; Dave Gram; and Jonathan Maneval. The Board's Assistant Attorney General, Leigh Bayer, also attended the meetings.

**10. What input was provided by the stakeholders, and how did that input affect the draft regulation being proposed by the Agency?**

The Board's Rules Committee, agency stakeholders, agency staff, and the Assistant Attorney General assigned to the Board met to review each of the Board's rules as part of the five-year rule review process. After discussing these specific rules, the consensus was that these rules in their current state serve an important function for the agency and are integral and necessary for the successful management of the Fund, and therefore, should not be altered.

**11. What scientific data was used to develop the rule or the measurable outcomes of the rule? How does this data support the regulation being proposed?**

Not Applicable.

**12. What alternative regulations (or specific provisions within the regulation) did the Agency consider, and why did it determine that these alternatives were not appropriate? If none, why didn't the Agency consider regulatory alternatives?**

Not Applicable.

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**13. Did the Agency specifically consider a performance-based regulation? Please explain. Performance-based regulations define the required outcome, but don't dictate the process the regulated stakeholders must use to achieve compliance.**

Not Applicable.

**14. What measures did the Agency take to ensure that this regulation does not duplicate an existing Ohio regulation?**

The Board is the only State of Ohio agency that exists to provide Ohio's petroleum UST owners with \$1 million of financial responsibility to pay for damages caused by releases from their UST systems.

**15. Please describe the Agency's plan for implementation of the regulation, including any measures to ensure that the regulation is applied consistently and predictably for the regulated community.**

The Board notifies Ohio's petroleum UST owners and operators and agency stakeholders of its rule filings through its website, agency correspondence, and email list. In addition, agency correspondence is written to clearly explain the requirements of the Board's rules to the reader. Constituents are encouraged to contact the Board's office to discuss any questions or concerns regarding the Board's rules with trained agency personnel.

**Adverse Impact to Business**

**16. Provide a summary of the estimated cost of compliance with the rule. Specifically, please do the following:**

- a. Identify the scope of the impacted business community; and**
- b. Identify the nature of all adverse impact (e.g., fees, fines, employer time for compliance); and**
- c. Quantify the expected adverse impact from the regulation.**  
*The adverse impact can be quantified in terms of dollars, hours to comply, or other factors; and may be estimated for the entire regulated population or for a "representative business." Please include the source for your information/estimated impact.*

The rules adopted by the Board apply to all of Ohio's past and present petroleum tank owners and operators. Currently, there are approximately 2,650 private owners of 18,700 USTs; an additional 1,500 tanks are owned and operated by public entities.

Rule 3737-1-04.1

- a. Rule 3737-1-04.1 only impacts tank owners and operators who have not obtained a certificate of coverage for a given UST for two or more consecutive fiscal years.
- b. In order to comply with rule 3737-1-04.1, any responsible person subject to the rule is required to submit an affidavit certifying that no release has been suspected or confirmed from the

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petroleum UST system for which coverage is being sought, or that any known release is in compliance with the corrective action requirements of rule 1301:7-9-13. The tank owner must also provide documentation demonstrating compliance with **the fire marshal's rules for the operation and maintenance of petroleum USTs**. Such documentation may include, but is not limited to, copies of release detection records, results of tank and line tightness tests, and if applicable, results of corrosion protection tests, and out-of-service permits.

- c. If a responsible person is subject to the requirements of rule 3737-1-04.1, a single-page affidavit is required to be signed and notarized in order to comply with the certification requirement of the rule. If the **responsible person is operating the tank system in compliance with the fire marshal's rules**, the records required to comply with the rule should be readily available to the responsible person and can be faxed, emailed, or mailed to the Board. Owners who are not in compliance **with the fire marshal's rules may need to work with the fire marshal's office to bring the tank system into compliance** before the documentation necessary to comply with the rule can be provided.

#### Rule 3737-1-05

- a. If assessed, the supplemental fee would impact all owners and operators of USTs in Ohio at the time of the assessment.
- b. Rule 3737-1-05 arguably may be adverse to businesses, because if implemented, would require expenditures as a condition of compliance.
- c. If the Board determines a supplemental fee is necessary to meet the statutory objective of financial soundness set forth in division (C) of section 3737.91 of the Revised Code, responsible persons must remit a supplemental fee to comply with the rule. Since the creation of the Fund in 1989, the Board has not found it necessary to implement a supplemental fee. Further, based **on the Fund's five-year** financial projections, the assessment of a supplemental fee is not anticipated.

#### Rule 3737-1-06

- a. Rule 3737-1-06 **impacts all of Ohio's tank owners and operators**.
- b. The deductible and reduced deductible amounts are set forth in the rule. No reimbursement from the Fund for the costs of corrective action or compensation to third parties for bodily injury or property damage can occur until the responsible person has incurred eligible costs that exceed the applicable deductible. Costs applied to the deductible amount are not reimbursable from the Fund. In addition, responsible persons that choose to obtain a reduced deductible will incur an additional annual per-tank fee. Under division (F) of section 3737.91 of the Revised Code, only responsible persons owning, or owning or operating, a total of six or fewer USTs may elect and obtain coverage at the reduced deductible.
- c. The rule applies a deductible of \$55,000 for responsible persons electing coverage at the standard deductible, and \$11,000 for responsible persons electing coverage at the reduced deductible. This deductible is applied for each petroleum release for which the responsible

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person seeks reimbursement from the Fund. Responsible persons who qualify for Fund coverage at the reduced deductible amount may elect it by paying an additional \$200 per tank for each year in which the reduced deductible is chosen.

Rule 3737-1-10

- a. Rule 3737-1-10 only impacts certain responsible persons who are seeking reimbursement for corrective action costs from the Fund.
- b. The rule requires responsible persons to provide information to the Board in order to comply with the rule.
- c. This rule authorizes the Fund's director to perform financial audits to ensure compliance with the Board's rules and to certify that corrective action costs submitted for reimbursement are eligible for reimbursement. As part of the audit, the responsible person may be required to submit additional information and documentation to support the claimed costs. The time required will vary depending upon the extent of the requested information.

Rule 3737-1-11

- a. Rule 3737-1-11 only impacts certain responsible persons who are seeking reimbursement for corrective action costs from the Fund.
- b. The rule requires responsible persons to provide information to the Board in order to comply with the rule.
- c. This rule authorizes the Fund's director to conduct technical audits during the review of applications for reimbursement to ensure compliance with the Board's rules and to determine that the work performed was necessary for corrective actions. As part of the audit, the responsible person may be required to submit additional information and documentation explaining and justifying the work for which costs were claimed for reimbursement. The time required will vary depending upon the extent of the requested information.

Rule 3737-1-13

- a. Rule 3737-1-13 only impacts certain responsible persons who are seeking reimbursement for corrective action costs from the Fund.
- b. The rule requires responsible persons to provide information to the Board when requested. To comply with the rule, a claim applicant, i.e. a responsible person, must submit missing documentation or information necessary to complete the Claim Reimbursement Application within 90 days of being requested. This rule could adversely impact a business if it fails to timely provide the requested information because any costs that remain undocumented after the 90-day response period cannot be reimbursed by the Fund.
- c. In order to comply with the rule, the responsible person may be required to provide records, documents, and explanations of costs that are necessary to fully complete the Claim Reimbursement Application. Examples of additional information that may be required include any missing portions of the Claim Reimbursement Application, such as invoices and proof of

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payment documentation; environmental reports and other technical information pertaining to the cleanup; and copies of relevant correspondence received from or issued to the State Fire Marshal's Bureau of Underground Storage Tank Regulations. The amount of time and money necessary to correct errors and omissions on the Claim Reimbursement Application depends on the number of problems identified during the review of the applicant's claim. The responsible person may submit most requested information by email, fax, or mail; lengthy reports must be submitted in hard copy form.

Rule 3737-1-20

- a. Rule 3737-1-20 typically applies to persons requesting copies of records maintained by the Board. Historically, the number of records requests received by the agency has been minimal.
- b. The rule could adversely impact a business due to the expenditures necessary to obtain any materials or services requested from the Board.
- c. Persons seeking public records are charged only the actual cost of materials and supplies; labor costs to respond to the request are not charged. The charge for paper copies is \$.05 per page. The charge for electronic files downloaded to a compact disc is \$1 per disc. If a requester asks that documents be mailed, the requestor may also be charged the actual cost of the postage and mailing supplies. There is no charge for emailed documents.

Rule 3737-1-22

- a. A responsible person is impacted by rule 3737-1-22 when another party causes or contributes to a petroleum release from the responsible person's UST system.
- b. The rule requires the report of information as a condition of compliance. Responsible persons are required to notify the Board of any other parties against whom they have or may have a right of recovery, and also to provide notification to the party allegedly causing or contributing to the release that the Board is entitled by subrogation to recover corrective action costs or the cost of compensation paid to third parties for bodily injury or property damage. The rule restricts the responsible person from entering into any settlement without prior notice and authorization by the Board. Lastly, this rule requires the responsible person to notify the Board if the responsible person initiates contact with the other party regarding the conduct or actions that resulted in the release of petroleum.
- c. Notification to the Board, can be provided by email, fax, or mail. It is estimated that such notification requires approximately one hour of the responsible person's time. If the responsible person fails to provide notification to the Board when required by the rule, Fund reimbursement for eligible corrective action and/or third-party claim costs, as determined by the Fund, may be subject to a minimum reduction of 50%.

**17. Why did the Agency determine that the regulatory intent justifies the adverse impact to the regulated business community?**

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The Rules Committee members, industry representatives, constituent stakeholders, and agency staff recognize that these rules could potentially adversely impact the business community, specifically **Ohio's** tank owners and operators. However, the rules are necessary to implement sections 3737.90, 3737.91 and 3737.92 of the Revised Code, and they are essential tools that ensure the long-term financial health and continued success of the Fund. Any potential adverse impacts that result from these rules are offset **by the benefit to Ohio's tank owner community as a whole.**

#### Rule 3737-1-04.1

Where a certificate of coverage has not been issued for a given petroleum UST system for two or more consecutive prior fiscal years, rule 3737-1-04.1 requires the responsible person to **submit documentation demonstrating compliance with the fire marshal's rules for the operation** and maintenance of the subject UST before a certificate may be issued. This rule provides a responsible person with notice of non-assurability with the Fund before the responsible person experiences a release and upon application for eligibility pursuant to rule 3737-1-07, is denied eligibility to claim under the Fund. By verifying the responsible persons compliance with the **fire marshal's rules prior to the discovery of a release, the responsible person is provided with** advance notice and afforded the opportunity to correct any issues of non-compliance. The rule has **been successful in assisting Ohio's owners and operators with** becoming compliant with the rules governing the operation of their UST systems and in ensuring the responsible person is in compliance with those rules at the time of the release incident.

#### Rule 3737-1-05

Rule 3737-1-05 requires the responsible person to remit a supplemental fee in the event the unobligated balance in the Fund is less than \$15 million. This fee is necessary to meet the financial soundness objectives set forth in section 3737.91 of the Revised Code and ensures **that a funding source will be available to Ohio's tank owners and operators to underwrite the** costs necessary to remediate the environment and pay for third-party bodily injury or property damage in the event of a petroleum release.

#### Rules 3737-1-06

The deductible amount of coverage with the Fund is one mechanism available to the Board to ensure the continued financial solvency of the Fund as well as ensuring that the annual per-tank **fee remains affordable to Ohio's petroleum** UST owners and operators. The deductibles encourage tank owners and operators to operate and maintain their USTs and related equipment in a manner that reduces the likelihood of a release. Further, when a release does occur, it is to the responsible person's **benefit to stay involved in and oversee the corrective action activities** in order to control the costs to both the responsible person and the Fund.

#### Rules 3737-1-10, 3737-1-11, and 3737-1-13

Rules 3737-1-10, 3737-1-11, and 3737-1-13 require a responsible person that has experienced a petroleum release to file complete claim applications and to document in both technical and financial terms the work for which reimbursement from the Fund is being sought. These rules

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help to ensure that only those actual costs that are reasonable and necessary for corrective action are reimbursed by the Fund.

Rule 3737-1-20

The Ohio Public Records Act states that a public office may charge costs for “copies, and/or for delivery or transmission” of public records. The Board believes it is appropriate to charge fees to persons receiving materials or services. Without the assessment of such fees to the requestor, the cost to provide such materials and services would be paid out of the Fund, and ultimately paid by all of Ohio’s tank owners.

Rule 3737-1-22

When a third party causes or contributes to a release of petroleum, the Board has the right of subrogation to recover costs of corrective action and compensation it has paid or will pay for **bodily injury or property damage from the third party, the third party’s insurer, or any other party.** In addition, where a responsible person has recovered the costs of corrective action and/or compensation paid to a third party for bodily injury or property damage from another party, the responsible person must indemnify the Board the total amount of monies received for which the Board has reimbursed the responsible person. Rule 3737-1-22 requires the responsible person **to notify the Board of certain actions in order to protect the Board’s subrogation rights.** The Board has a fiduciary duty to ensure monies paid out of the Fund are used in accordance with Ohio law and to take every action necessary to maintain the solvency of the Fund. Since the Fund is financed only by per-tank fees and interest earnings on those fees, monies in the Fund must be protected to ensure the annual fees remain affordable and monies are **available to Ohio’s owners** when the need arises.

Note: Because no changes are being proposed to these rules, the Board does not estimate an increased cost to the business community to comply with the rules in their current state.

### **Regulatory Flexibility**

#### **18. Does the regulation provide any exemptions or alternative means of compliance for small businesses? Please explain.**

In Ohio, as in many other states, the only mechanism available to petroleum UST owners and operators to demonstrate \$1 million of financial responsibility for taking corrective actions and compensating third parties as required by both federal and state law is the Fund.

#### **19. How will the agency apply Ohio Revised Code section 119.14 (waiver of fines and penalties for paperwork violations and first-time offenders) into implementation of the regulation?**

There are no administrative fines or civil penalties associated with these rules.

#### **20. What resources are available to assist small businesses with compliance of the regulation?**

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**The Board's staff is available** during customer service hours to answer questions tank owners and operators may have concerning the Board's rules. In addition, information is published on the Board's website.

Contact Information:

Petroleum UST Release Compensation Board

Phone: (614) 752-8963

Toll Free Phone: (800) 224-4659

Fax: (614) 752-8397

Website: [www.petroboard.org](http://www.petroboard.org)

Email: [info@petroboard.org](mailto:info@petroboard.org)

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**Jonathan Maneval**

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**From:** Petro Information Email Account  
**Sent:** Thursday, August 9, 2018 10:44 AM  
**To:** Petro Information Email Account  
**Subject:** MEETING NOTICE || Public Hearing - Board Meeting - Rules Committee Meeting

## MEETING NOTICE

### Public Hearing

The Petroleum UST Release Compensation Board will hold a public hearing on Wednesday, September 12, 2018, at 10:00 a.m. The purpose of the hearing is to solicit public comment on rules 3737-1-03, 3737-04, 3737-1-04.1, 3737-1-07, 3737-1-08, 3737-1-09, 3737-1-12, 3737-1-12.1, 3737-1-15, and 3737-1-19, which the Board is considering amending. All interested parties are invited to attend, and all parties in attendance at that time will have the opportunity to provide comment. [Click here](#) to review the proposed rule amendments and for information concerning this public hearing.

### Board Meeting

The next Petroleum UST Release Compensation Board meeting will commence immediately following the conclusion of the public hearing being held on September 12, 2018, at 10:00 a.m.

### Rules Committee Meeting (Five-Year Rule Review)

There will be a Petroleum UST Release Compensation Board Rules Committee meeting on Wednesday, September 12, 2018. The meeting will immediately follow the Board meeting, which is anticipated to conclude at approximately 12:30 p.m. In accordance with Section 119.032 of the Ohio Revised Code, the Petroleum UST Release Compensation Board reviews each of its rules every five years to determine whether to continue without change, amend, or rescind its rules. For more information regarding the Rules Committee meeting, click [here](#).

**The hearing and meetings will be held in the  
conference room of the Board's office:**

**4151 Executive Parkway, Suite 350  
Westerville, Ohio 43081**

### **Petroleum Underground Storage Tank Release Compensation Board**

Phone: (614) 752-8963 • Toll Free Phone: (800) 224-4659 • Fax: (614) 752-8397 • Website: [www.petroboard.org](http://www.petroboard.org)

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**Jonathan Maneval**

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**From:** Petro Information Email Account  
**Sent:** Monday, December 10, 2018 11:27 AM  
**To:** Petro Information Email Account  
**Subject:** MEETING NOTICE •• Board Meeting and Finance and Rules Committee Meetings

### **Finance Committee Meeting**

There will be a Petroleum UST Release Compensation Finance Committee meeting on Wednesday, January 9, 2019, at 9:00 a.m. The committee will discuss investment options for the Fund.

### **Board Meeting**

The next Petroleum UST Release Compensation Board meeting will be held on Wednesday, January 9, 2019, at 10:00 a.m.

### **Rules Committee Meeting**

There will be a Petroleum UST Release Compensation Board Rules Committee meeting on Wednesday, January 9, 2019. The meeting will immediately follow the Board meeting, which is anticipated to conclude at approximately 12:00 p.m. In accordance with Section 119.032 of the Ohio Revised Code, the Petroleum UST Release Compensation Board reviews each of its rules every five years to determine whether to continue without change, amend, or rescind its rules. All of the Board's rules are scheduled for review as part of the five-year rule review process.

In accordance with the requirements of Executive Order 2011-01K and Chapter 107. of the Ohio Revised Code, all interested parties are invited to attend, and all parties in attendance at that time will have the opportunity to provide comment.

**The meetings will be held at  
the Board's office located at:**

**4151 Executive Parkway, Suite 350  
Westerville, Ohio 43081**

### **Petroleum Underground Storage Tank Release Compensation Board**

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**Jonathan Maneval**

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**From:** Petro Information Email Account  
**Sent:** Tuesday, February 12, 2019 1:59 PM  
**To:** Petro Information Email Account  
**Subject:** MEETING NOTICE •• Board Meeting and Finance and Rules Committee Meetings

### **Finance Committee Meeting**

There will be a Petroleum UST Release Compensation Board Finance Committee meeting on Wednesday, March 13, 2019, at 9:00 a.m. The committee will discuss investment options for the Fund.

### **Board Meeting**

The next Petroleum UST Release Compensation Board meeting will be held on Wednesday, March 13, 2019, at 10:00 a.m.

### **Rules Committee Meeting**

There will be a Petroleum UST Release Compensation Board Rules Committee meeting on Wednesday, March 13, 2019. The meeting will immediately follow the Board meeting, which is anticipated to conclude at approximately 12:00 p.m. In accordance with Section 119.032 of the Ohio Revised Code, the Petroleum UST Release Compensation Board reviews each of its rules every five years to determine whether to continue without change, amend, or rescind its rules. All of the Board's rules are scheduled for review as part of the five-year rule review process.

In accordance with the requirements of Chapter 107. of the Ohio Revised Code, all interested parties are invited to attend, and all parties in attendance at that time will have the opportunity to provide comment.

**The meetings will be held at  
the Board's office located at:**

**4151 Executive Parkway, Suite 350  
Westerville, Ohio 43081**

### **Petroleum Underground Storage Tank Release Compensation Board**

Phone: (614) 752-8963 • Toll Free Phone: (800) 224-4659 • Fax: (614) 752-8397 • Website: [www.petroboard.org](http://www.petroboard.org)

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